

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/08

ISSUE DATE

10-Apr-23

DUE DATE

18-Apr-23

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited. BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub: Account of Deviation Charges for the period 02.01.2023 to 08.01.2023. (Week No.41/F.Y. 2022-23).

Sir,

Please find herewith with the Statement of Deviation charges for the period 02.01.2023 to 08.01.2023. (Week No.41/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC (Deviation Settlement Mechanism & related matters) Regulations, 2022 & their order dt. 26.12.2022

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the above regulations and order is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 02.01.2023 to 08.01.2023. (Week No.41/F.Y. 2022-23).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @90% of Normal Rate of charges receive deviation charges @50% of Normal Rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above
General Seller	upto 2% beyond 2%	receive deviation charges @Reference charge Rate shall pay deviation charge @10% of normal rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above receive @150% of reference rate irrespective limits for Frequency at 49.90Hz or below
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @Normal Rate of charges shall pay deviation charges @120% of Normal Rate of charges shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 2% beyond 2% and upto 10% beyond 10%	shall pay deviation charges @Reference charge Rate shall pay deviation charge @120% of normal rate of charges shall pay deviation charge @150% of normal rate of charges	shall pay @50% of reference charge rate irrespective limits for Frequency at 50.05Hz or above
WTE Seller	upto 20% beyond 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 02.01.2023 to 08.01.2023. (Week No.41/F.Y. 2022-23).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.62321	0.00000	-0.62321
2	G.T.STN.	0.00000	1.39283	1.39283
A)	IPGCL	-0.62321	1.39283	0.76963
3	PRAGATI GT	0.00000	25.86517	25.86517
4	Bawana	0.00000	15.85770	15.85770
B)	PPCL	0.00000	41.72287	41.72287
5	EDWPCL	-6.01735	0.00000	-6.01735
6	BYPL	-128.47708	0.00000	-128.47708
7	BRPL	-43.58661	0.00000	-43.58661
8	TPDDL	0.00000	27.35807	27.35807
9	NDMC	0.00000	139.59296	139.59296
10	MES	0.00000	116.47376	116.47376
11	N.Railways	0.00000	6.25496	6.25496
12	Tehkhand	0.00000	0.00000	0.00000
C)	Total Delhi Deviation Amount	-178.70425	332.79545	154.09120
12	*Regional Deviation NRPC	0.00000	290.92040	290.92040

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.95

(i)	Actual drawal from the grid in MUs	515.327636
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.569918
	(b) Pargati	2.788920
	(c) Bawana	47.870377
	(d) MSW Bawana	2.706948
	(e) EDWPCL	0.922403
	(f) Tehkhand	1.101721
	Total	61.960287
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	577.287923
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	180.367295
	(b) BRPL	241.565904
	(c) BYPL	116.221494
	(d) NDMC	24.571654
	(e) MES	6.206649
	(f) BTPS	0.000000
	(g) RPH	0.031654
	(h) N.Railways	2.854475
	Total	571.819125
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.468798
(vi)	Trans. Loss((v)*100/(iii)) in %	0.95

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
05.01.2023	61-85	PPCL	On account of testing of the Stn. units
06.01.2023	48-96	GT#2 and STG	-do-
07.01.2023	00-62	PPCL	-do-

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 02.01.2023 to 08.01.2023. (Week No.41/F.Y. 2022-23).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	24.595881	23.895342	-0.700540	-21.67423
3-Jan-23	25.380218	25.382205	0.001987	12.85447
4-Jan-23	26.265824	26.269726	0.003902	21.67416
5-Jan-23	27.264249	26.813929	-0.450320	-20.03095
6-Jan-23	27.310970	27.381895	0.070924	29.04242
7-Jan-23	25.300722	25.323287	0.022564	20.11148
8-Jan-23	25.651407	25.300912	-0.350495	-14.61926
Total	181.769273	180.367295	-1.4019774	27.35807

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	31.966846	31.430062	-0.536784	-21.27604
3-Jan-23	33.290244	33.024972	-0.265271	-10.04837
4-Jan-23	34.369236	34.341746	-0.027490	16.41098
5-Jan-23	35.847228	35.131569	-0.715658	-29.62693
6-Jan-23	36.886041	36.688529	-0.197512	1.33861
7-Jan-23	36.284802	36.097374	-0.187428	-1.26450
8-Jan-23	35.154031	34.851652	-0.302379	0.87965
Total	243.798427	241.565904	-2.2325230	-43.58661

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	15.769110	14.931853	-0.837258	-28.41394
3-Jan-23	15.889435	15.536652	-0.352784	-14.08675
4-Jan-23	17.074753	16.706773	-0.367980	-4.46492
5-Jan-23	17.495358	16.958633	-0.536725	-27.28240
6-Jan-23	18.113174	17.860526	-0.252648	-12.90008
7-Jan-23	17.782216	17.416240	-0.365976	-23.83834
8-Jan-23	17.279104	16.810817	-0.468287	-17.49066
Total	119.403151	116.221494	-3.1816569	-128.47708

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	3.493120	3.353523	-0.139597	3.44367
3-Jan-23	3.590068	3.505247	-0.084821	3.84572
4-Jan-23	3.699080	3.665309	-0.033771	7.24828
5-Jan-23	3.612460	3.783517	0.171057	28.89618
6-Jan-23	3.636775	3.824422	0.187647	54.55928
7-Jan-23	3.259098	3.376177	0.117079	34.22990
8-Jan-23	3.069554	3.063459	-0.006095	7.36991
Total	24.360155	24.571654	0.2114991	139.59296

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.734612	0.813546	0.078934	6.21861
3-Jan-23	0.725768	0.848377	0.122609	12.94902
4-Jan-23	0.796864	0.882892	0.086028	7.94029
5-Jan-23	0.735411	0.934031	0.198620	24.62461
6-Jan-23	0.770961	0.953267	0.182306	27.97859
7-Jan-23	0.727893	0.897154	0.169261	24.70613
8-Jan-23	0.758614	0.877382	0.118768	12.05650
Total	5.250123	6.206649	0.9565265	116.47376

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.489965	0.400357	-0.089608	-0.43585
3-Jan-23	0.484900	0.436198	-0.048702	-0.55727
4-Jan-23	0.474654	0.428372	-0.046282	-0.18393
5-Jan-23	0.462834	0.345014	-0.117820	0.87726
6-Jan-23	0.432481	0.448370	0.015888	7.33621
7-Jan-23	0.445349	0.396666	-0.048683	0.05393
8-Jan-23	0.479420	0.399498	-0.079922	-0.83540
Total	3.269603	2.854475	-0.4151283	6.25496

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.012300	0.005232	-0.007068	-0.08102
3-Jan-23	0.012300	0.004948	-0.007352	-0.08989
4-Jan-23	0.012300	0.004491	-0.007809	-0.06359
5-Jan-23	0.012300	0.004541	-0.007759	-0.10630
6-Jan-23	0.012300	0.004651	-0.007649	-0.12866
7-Jan-23	0.009600	0.003715	-0.005885	-0.08938
8-Jan-23	0.009600	0.004076	-0.005524	-0.06436
Total	0.080700	0.031654	-0.0490460	-0.62321

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.942750	0.936168	-0.006582	0.22887
3-Jan-23	0.939500	0.935940	-0.003560	0.14654
4-Jan-23	0.939500	0.939036	-0.000464	0.16853
5-Jan-23	0.943250	0.939732	-0.003518	0.11984
6-Jan-23	0.942000	0.942948	0.000948	0.05443
7-Jan-23	0.942500	0.938138	-0.004362	0.39620
8-Jan-23	0.944000	0.937956	-0.006044	0.27842
Total	6.593500	6.569918	-0.0235820	1.39283

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 02.01.2023 to 08.01.2023. (Week No.41/F.Y. 2022-23).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.000000	-0.047364	-0.047364	4.01557
3-Jan-23	0.000000	-0.049020	-0.049020	4.58181
4-Jan-23	0.000000	-0.049182	-0.049182	3.75698
5-Jan-23	0.104702	0.064434	-0.040268	4.12688
6-Jan-23	0.878784	0.854208	-0.024576	2.63613
7-Jan-23	2.080128	2.061588	-0.018540	2.58380
8-Jan-23	0.000000	-0.045744	-0.045744	4.16399
Total	3.063614	2.788920	-0.2746940	25.86517

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.096000	0.127530	0.031530	-0.76990
3-Jan-23	0.096000	0.118074	0.022074	-0.61582
4-Jan-23	0.096000	0.117510	0.021510	-0.60327
5-Jan-23	0.096000	0.136845	0.040845	-0.99655
6-Jan-23	0.096000	0.130994	0.034994	-1.13109
7-Jan-23	0.096000	0.138814	0.042814	-1.01058
8-Jan-23	0.107000	0.152636	0.045636	-0.89015
Total	0.683000	0.922403	0.2394030	-6.01735

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	6.508428	6.497806	-0.010622	0.48253
3-Jan-23	6.822940	6.819380	-0.003560	1.53848
4-Jan-23	7.176439	7.239680	0.063241	1.64863
5-Jan-23	6.659502	6.607441	-0.052061	4.26242
6-Jan-23	7.011901	6.994613	-0.017288	3.99714
7-Jan-23	7.045520	7.035037	-0.010483	3.56363
8-Jan-23	6.664826	6.676420	0.011594	0.36487
Total	47.889556	47.870377	-0.0191786	15.85770

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
2-Jan-23	0.000000	0.206531	0.000000	0.00000
3-Jan-23	0.000000	-0.014766	0.000000	0.00000
4-Jan-23	0.000000	0.142533	0.000000	0.00000
5-Jan-23	0.000000	0.172101	0.000000	0.00000
6-Jan-23	0.000000	0.141952	0.000000	0.00000
7-Jan-23	0.000000	0.186939	0.000000	0.00000
8-Jan-23	0.000000	0.266430	0.000000	0.00000
Total	0.000000	1.101721	0.0000000	0.00000

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017